

UNITED STATES DISTRICT COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN JOSE DIVISION

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| MARIA BARROUS, an individual and as Trustee of the Barrous Living Trust, DEMETROIS BARROUS, an individual, dba Jimmy's Restaurant, |) | Case No.: 10-CV-02944-LHK |
| |) | |
| |) | ORDER GRANTING-IN-PART AND |
| |) | DENYING-IN-PART DEFENDANTS' |
| |) | MOTIONS FOR SUMMARY |
| Plaintiffs, |) | JUDGMENT |
| v. |) | |
| |) | |
| BP P.L.C., BP EXPLORATION AND OIL, INC., BP PRODUCTS NORTH AMERICA, INC., BP CORPORATION NORTH AMERICA, INC., CONOCOPHILLIPS COMPANY and DOES 1-20, inclusive, |) | |
| |) | |
| Defendants. |) | |

Before the Court are Defendants BP p.l.c., BP Exploration and Oil, Inc. ("BP X&O"), BP Products North America, Inc. ("BP Products"), BP Corporation North America, Inc. ("BP North America") (collectively "BP"), and ConocoPhillips Co.'s ("Conoco") Motion for Partial Summary Judgment, ECF No. 65 ("MSJ 1"); Defendants BP p.l.c. and BP North America's Motion for Summary Judgment, ECF No. 70 ("MSJ 2"); Defendant Conoco's Motion for Summary Judgment, ECF No. 78 ("MSJ 3"); and Defendants BP and Conoco's Motion for Partial Summary Judgment as to Punitive Damages, ECF No. 84 ("MSJ 4"). After considering the parties' briefing and oral argument, the Court GRANTS in part and DENIES in part Defendants' motions for summary judgment for the reasons described below.

I. BACKGROUND

This case arises out of the alleged contamination of commercial property in San Jose, California (the “Jimmy’s Property”) belonging to Plaintiff Maria Barrous and her son, Plaintiff Demetrious Barrous. Maria Barrous and her husband, John, purchased the Jimmy’s Property in 1987. *See* ECF No. 92 (Barrous Decl.) ¶ 2-3. Soon afterward, Plaintiffs assumed responsibility for the restaurant operated on the property, which they called “Jimmy’s Restaurant” (the “Restaurant”). *Id.* ¶ 3. John Barrous died in 2005, and ownership of the Jimmy’s Property and the Restaurant was transferred to a living trust controlled by Maria Barrous for the benefit of Demetrious Barrous. *See id.* at ¶ 1-3. Currently, Demetrious Barrous manages the Restaurant, and his mother works there full-time. *See id.*

Since 1973, a gas station (the “Station”) (collectively with the Jimmy’s Property and the Restaurant, the “Site”) has been operated on a parcel of land neighboring the Jimmy’s Property. In 1989, a predecessor to BP Products¹ bought the Station from its previous owner, Mobil. *See* ECF No. 72 (Skance Decl.) ¶ 3. In 1994, BP Products sold the Station to Tosco Corporation, the predecessor to Conoco. *See id.* at ¶ 4. Conoco operated the Station until 2009, when it sold the property to a third party. *See* ECF No. 97, Ex. B (Mosconi Depo.) at 92.

1. Contamination at the Site and the “Access Agreement”

In 1992, soil testing revealed that the property on which the Station was located had been contaminated by leakage from underground gasoline tanks. *See* ECF No. 93 (Helm Decl.) Ex. A at 19.² When the Station was sold to Conoco in 1994, additional testing indicated further

¹ The Station was purchased by Sohio Oil Company, which changed its name to BP X&O in 1989. *See* ECF No. 72 (Skance Decl.) ¶ 3. BP X&O became BP Products by merger in 2001. *Id.* To avoid confusion, the Court will refer to both BP X&O and BP Products as “BP Products.”

² Plaintiffs’ statement of facts relies primarily on the expert report of Ron Helm, a certified engineering geologist who conducted a study of the affected site. Defendants argue that Mr. Helm’s report is inadmissible because it is “unsworn and unverified.” MSJ 1 Reply at 2 n.1. However, the Helm Declaration is sworn under penalty of perjury. *See* ECF No. 93 (Helm Decl.) ¶ 10.

Much of the information contained in Mr. Helm’s report, upon which the declaration is based, is hearsay. An expert may properly rely on information that is of a type reasonably relied upon by experts in the particular field in forming opinions or inferences upon the subject. Fed. R. Evid. 703. The facts or data upon which an expert bases an opinion or inference need not be

contamination. *See id.* In 1998, new testing again revealed subsurface contamination of soil and, for the first time, groundwater. *See id.* at 20. The following year, the Santa Clara Valley Water District (“SCVWD”) required BP Products to investigate the soil and groundwater impact of the leak at the Station. *Id.* As part of its investigation, BP Products took soil samples from the Jimmy’s Property. *Id.* In late 1999, BP Products informed Plaintiffs that the Jimmy’s Property “might be contaminated.” ECF No. 92 (Barrous Decl.) ¶ 5.

In 2000, BP Products entered into an agreement with Plaintiffs allowing BP Products to access the Jimmy’s Property in order to monitor contamination (the “Access Agreement”). *See* ECF No. 34, Ex. B (Access Agreement). The Access Agreement also contains a provision entitled “Value Protection Agreement,” which requires BP Products to indemnify any lender, lessee or purchaser of the Jimmy’s Property from liability resulting from contamination caused by BP Products. *See id.* ¶ 18. In addition, the agreement prohibits assignment of BP Products’ rights and obligations under the contract without Plaintiffs’ prior written consent. *Id.* ¶ 26. Finally, the agreement provides that any dispute between the parties will be referred to mediation. *Id.* ¶ 25.

2. Subsequent Remediation Efforts

In 2001, the SCVWD issued a Clean Up and Abatement Order requiring BP to complete interim remedial actions to reduce contamination caused by the leak at the Station. *See* ECF No. 93 (Helm Decl.), Ex. A at 20. In September 2002, BP submitted a Corrective Action Plan (“CAP”) explaining the results of its investigation and proposing possible remedial alternatives. *See* ECF No. 67 (Lee Decl.), Ex. A at A-11-14. The following month, the Santa Clara County District

admissible in evidence. *Id.* In addition, “an expert is permitted to disclose hearsay for the limited purpose of explaining the basis for his expert opinion.” *Paddock v. Dave Christensen, Inc.*, 745 F.2d 1254, 1262 (9th Cir. 1984).

Here, Mr. Helm declared that in his opinion, “both BP and ConocoPhillips improperly delayed implementing appropriate source control and remediation efforts to control the contamination...This delay fell below generally accepted professional engineering standards.” ECF No. 93 (Helm Decl.) ¶ 5. Mr. Helm’s report cataloging the history of contamination at the Site “explain[s] the basis for his expert opinion.” *Paddock*, 745 F.2d at 1262. Mr. Helm also stated that his report was based on “a substantial amount of documentation regarding the history of the site including information available through the state Geotracker database.” ECF No. 93 (Helm Decl.) ¶ 3. As Defendants do not argue that such information is not of a type “reasonably relied upon by experts in the particular field” nor make a more specific objection, the Court declines to find Mr. Helm’s declaration or his report inadmissible.

Attorney's Office charged BP with violations of California Health and Safety Code sections 25299.01 and 25299.02 for failing to monitor, test and report on the Station's underground storage tanks. *See id.*, Ex. B at 39. Simultaneously, BP Products, the SCVWD and the District Attorney's office entered into a stipulated judgment under which BP Products was required to immediately implement the CAP. *See id* at 43.

From 2002 to 2009, remediation activities were conducted on the Site pursuant to the CAP and the consent decree. The SCVWD monitored the cleanup effort until 2004, when oversight was transferred to the Santa Clara County Department of Environmental Health ("DEH"). *Id.* at ¶ 2. Conoco partially assumed cleanup obligations from BP Products in 2005, agreeing to pay 60% of remediation costs. *See* ECF No. 97, Ex. B (Mosconi Depo.) at 42. In addition, Conoco took over as the "lead party" in charge of managing remediation activities and communicating with the regulatory agency. *Id* at 91.

In 2006, Conoco attempted to enter into a License Agreement with Plaintiffs granting Conoco access to the Jimmy's Property, but the parties failed to reach an agreement. *See* ECF No. 92 (Barrous Decl.) ¶ 10, 11; ECF No. 80, Ex. E (Lathrop Decl.) at 1. Nevertheless, environmental consultants working "jointly" under BP and Conoco continued to access the Jimmy's Property to conduct remediation activities. ECF No. 97, Ex. B (Mosconi Depo.) at 64. Conoco never executed a separate access agreement with Plaintiffs. *Id.*

The same year, the DEH approved an amended CAP. *Id.* at ¶ 4. In 2009, BP Products paid Conoco to take over its remaining remediation responsibilities under the amended CAP. *See* ECF No. 99 (Ellenberg Decl.), Ex. I. Shortly thereafter, Conoco sold the Station to a third party and engaged a new environmental consultant, Delta, to assume all cleanup obligations. *See* ECF No. 97, Ex. B (Mosconi Depo.) at 92. Delta petitioned the DEH to declare the mandated remediation complete. *See* ECF No. 97, Ex. D (Deposition of Douglas Umland) at 23; 30.³ The DEH concurred, and in late 2009, Delta transitioned its efforts from remediation to monitoring. *See* ECF No. 67 (Lee Decl.) ¶ 6.

³ Delta's 30(b)(6) witness testified that the criteria upon which regulatory approval is granted are subject to negotiation. *See* ECF No. 97, Ex. D (Deposition of Douglas Umland) at 23; 30.

1 On May 27, 2011, the DEH issued a letter announcing the agency's preliminary
2 determination that the Site had been adequately remediated, and inviting public comment. *See id.*,
3 Ex. G. No comments were received, and on August 5, 2011, the DEH sent a letter to Defendants
4 explaining that no further action was required while the DEH reviewed the case for closure. *See*
5 ECF No. 103-3, Ex. A (Lee Supl. Decl.).

6 **3. Plaintiffs' Attempts to Develop the Jimmy's Property**

7 Plaintiffs unsuccessfully sought financing to redevelop the Jimmy's Property in 2000, 2005
8 and 2006. *See* ECF No. 92 (Barrous Decl.) ¶ 8; 14. According to Plaintiffs' expert, the
9 contamination "significantly impacted Plaintiffs' ability to obtain financing" on their property. *See*
10 ECF No. 95 (Corsello Decl.) at ¶ 4.

11 **4. The Instant Litigation**

12 In May 2009, Plaintiffs, contemplating litigation, invited BP Products to engage in
13 mediation as provided by the Access Agreement. *See* ECF No. 97 (Ellenberg Decl.), Ex. P. BP
14 Products forwarded Plaintiffs' request to Conoco. *Id.*, Ex. Q. Plaintiffs met with Conoco to
15 discuss settlement; BP Products did not participate. *Id.*, Ex. R.

16 Unable to reach an accord, Plaintiffs filed a complaint against BP and Conoco on May 20,
17 2010, alleging nuisance, trespass, and negligence claims stemming from the contamination of the
18 Jimmy's Property and the Restaurant, contract claims for Defendants' breach of and interference
19 with the Access Agreement, and seeking declaratory judgment. *See* ECF No. 1 (Notice of
20 Removal). The complaint was subsequently removed from state court. *See id.* This Court found
21 that the Access Agreement does not require BP to perform any remediation, significantly reducing
22 the scope of Plaintiffs' contract claims. *See* ECF No. 29 at 5-9 (Order Granting in Part and
23 Denying in Part Motions to Dismiss). After conducting substantial discovery, Defendants filed
24 four separate motions for Summary Judgment.

26 **II. LEGAL STANDARD**

Summary judgment is appropriate if there is no genuine issue of material fact and the movant is entitled to judgment as a matter of law. Fed. R. Civ. P. 56(a); *Celotex Corp. v. Catrett*, 477 U.S. 317, 321 (1986). Material facts are those which may affect the outcome of the case. A dispute as to a material fact is “genuine” only if there is sufficient evidence for a reasonable trier of fact to decide in favor of the nonmoving party. *Anderson v. Liberty Lobby, Inc.*, 477 U.S. 242, 248 (1986). On a motion for summary judgment, the Court draws all reasonable inferences in the light most favorable to the nonmoving party. *Matsushita Elec. Indus. Co., Ltd. v. Zenith Radio Corp.*, 475 U.S. 574, 587 (1986). “[T]he district court does not assess credibility or weigh the evidence, but simply determines whether there is a genuine factual issue for trial.” *House v. Bell*, 547 U.S. 518, 559-60 (2006).

The moving party has the initial burden of production for showing the absence of any material fact. *Celotex*, 477 U.S. at 331. The moving party can satisfy this burden in two ways. “First the moving party may submit affirmative evidence that negates an essential element of the nonmoving party’s claim. Second, the moving party may demonstrate to the Court that the nonmoving party’s evidence is insufficient to establish an essential element of the nonmoving party’s claim.” *Id.* Once the moving party has satisfied its initial burden of production, the burden of proof shifts to the nonmovant to show that there is a genuine issue of material fact. *Id.* A party asserting that a fact is genuinely disputed must support that assertion by either citing to particular parts of the record or by showing that the materials cited by the moving party do not establish the absence of a genuine dispute. Fed. R. Civ. P. 56(c). The nonmovant must go beyond its pleadings “and by her own affidavits, or by the depositions, answers to interrogatories, and admissions on file, designate specific facts showing that there is a genuine issue for trial.” *Celotex*, 477 U.S. at 324 (internal quotation marks and citation omitted).

III. DISCUSSION

A. The Identity of the Parties Before the Court

As a threshold matter, Defendants object to the presence of several parties currently before the Court. First, BP argues that liability of two named Defendants, BP p.l.c. and BP North America, is foreclosed because the conduct at issue involves only BP Products, a subsidiary corporation. Second, Defendants contend that Plaintiff Demetrious Barrous lacks standing to sue.

1. Liability of BP's Parent Companies

Plaintiffs' complaint names four of BP's corporate entities: (1) BP X&O, the original owner and operator of the Station; (2) BP Products, the successor to BP X&O, created following a merger with Amoco;⁴ (3) BP North America, the U.S. parent company of BP Products; and (4) BP p.l.c., the London-based parent of the entire BP family of companies. BP argues that because BP North America and BP p.l.c. did not own or operate the Station, those entities cannot be held liable in tort for any alleged contamination. In addition, BP contends that because the parent companies were not parties to the Access Agreement, they could not have breached any contractual provisions contained therein. Plaintiffs, however, do not assert that BP North America and BP p.l.c. are directly liable in tort or contract. Instead, they argue that the parent companies are liable for the tortious acts and bound by the contractual obligations of BP Products under an agency theory.

a. Existence of an Agency Relationship

It is the general rule that a parent corporation and its subsidiary are separate legal entities. *Pantoja v. Countrywide Home Loans, Inc.*, 640 F. Supp. 2d 1177, 1192 (N.D. Cal. 2009). However, a parent may be held liable for the acts of its subsidiary when the subsidiary is established to be the agent of the parent. *Id.* "Whether an agency relationship exists between a parent corporation and its subsidiary is normally a question of fact." *Bowoto v. ChevronTexaco Corp.*, 312 F. Supp. 2d 1229, 1241 (N.D. Cal. 2004) (internal citations omitted).

A party seeking to establish an agency relationship must show that the parent "so controls the subsidiary as to cause the subsidiary to become merely the instrumentality of the parent." *Pantoja*, 640 F. Supp. 2d at 1192. "As a practical matter, the parent must be shown to have moved

⁴ Defendants do not argue that BP X&O and BP Products have differing liability under Plaintiffs' claims. As noted earlier, the Court will refer to both entities jointly as "BP Products" although the parties sometimes refer to them separately or as "BP X&O/BP Products."

beyond the establishment of general policy and direction for the subsidiary and in effect taken over performance of the subsidiary's *day-to-day* operations in carrying out that policy." *Sonora Diamond Corp. v. Superior Ct.*, 83 Cal. App. 4th 523, 542 (Cal. Ct. App. 2000) (emphasis in original). Alternatively, some courts have suggested that an agency relationship can be found where the subsidiary performs services that are "sufficiently important to the [parent] corporation that if it did not have a representative to perform them, the corporation's own officials would undertake to perform substantially similar services." *Doe v. Unocal Corp.*, 248 F.3d 915, 928 (9th Cir. 2001) (discussing agency in the context of asserting personal jurisdiction over a foreign corporation); *see also Bowoto*, 312 F. Supp. 2d at 1241 (noting the existence of the "control" test and the "services" test).

The agency inquiry should focus on the relationship between the parent and subsidiary corporation surrounding the conduct that gives rise to the plaintiff's claim, "rather than the more global question of whether any sort of agency relationship exist[s]." *Id.*⁵ Without more, a "financial link" between a parent and its subsidiary is not sufficient to prove an agency relationship. *Pantoja*, 640 F.Supp.2d at 1192 (no agency relationship where the plaintiff's allegations indicate only that the parent purchased the subsidiary company).

Plaintiffs make a number of arguments to support their contention that BP Products is an agent of BP's parent companies. First, Plaintiffs contend that BP's employees, including the individual who led BP Products' remediation efforts at the Site, do not distinguish between the various BP corporate entities. *See* Opp. to MSJ 2 at 12 (citing ECF No. 97, Ex. A (Skance Depo.)). Second, Plaintiffs point out that BP itself does not differentiate its corporate entities in its external communications, including its corporate website. *Id.* Third, Plaintiffs argue that BP p.l.c. and BP

⁵ While the analysis is necessarily case specific, the *Bowoto* court found the following factors instructive: (1) the degree and content of communications between subsidiary and parent, particularly including the communications surrounding the conduct at issue in the case; (2) the degree to which the parent set or participated in setting policy, particularly policy relevant to the plaintiff's claim; (3) the officers and directors which parent and subsidiary had in common; (4) the reliance on the subsidiary for revenue production and acknowledgment of the importance of the subsidiary to the overall success of the parent's operations; and (5) the extent to which the subsidiary, if acting as defendants' agent, was acting within the scope of its authority during the events at issue. 312 F. Supp. 2d at 1243.

Oil Marketing Co., another BP affiliate, received “substantial consideration” for the sale of the Station by BP Products to Conoco in 1994. *See* Opp. to MSJ 2 at 12; ECF No. 97-2 (Eldredge Decl.), Ex. H at 4.⁶ Finally, Plaintiffs assert that BP North America was responsible for the allegedly deficient remediation of the contaminated site. *See* Plaintiffs’ Opp. to MSJ 2 at 13. To support this contention, Plaintiffs rely on the testimony of John Skance, an employee of “Atlantic Richfield, Inc.,” the company in charge of BP Products’ “remediation management function,” including the cleanup of the Jimmy’s Property. ECF No. 97, Ex. A (Skance Depo.) at 11. Although the legal relationship between Atlantic Richfield, Inc. and BP is far from clear, Mr. Skance testified that he worked simply for “BP,” and that as of January 2010, his paychecks came from “BP Corporation North America.” *Id.* at 9-10.⁷

i. Agency Relationship Between BP Products and BP North America

While it is a close question, the Court finds there is a genuine issue of material fact as to the existence of an agency relationship between BP North America and BP Products. A reasonable jury could infer from Mr. Skance’s testimony that although BP Products is the “responsible party of record” charged with overseeing the cleanup, BP North America exerts some control over day-to-day operations at the contaminated site. BP North America pays the salaries of the employees in its remediation management division, who apparently believe they work for “BP,” rather than an independent entity. While Mr. Skance testified that the name on his paychecks did not change to “BP North America” until 2010, BP has emphasized that the legal relationship between BP North America and Atlantic Richfield has never changed. *See* MSJ 2 Reply at n.12. A reasonable juror could therefore conclude that BP North America held the purse strings at Atlantic Richfield before

⁶ In fact, while both entities are named in the contract of sale, the contract states that BP p.l.c.’s contribution was intended “in consideration for the execution of the Noncompetition Agreement,” rather than for sale of the Station itself. *See* ECF No. 97-2 (Eldredge Decl.), Ex. H at 4

⁷ Defendants later submitted a declaration from Mr. Skance stating that “my understanding is that Atlantic Richfield Company and BP Corporation North America, Inc. are separate entities and that neither has merged with each other.” ECF No. 106 (Supplemental Declaration of John C. Skance). Plaintiffs have objected to the submission of Mr. Skance’s declaration as untimely. As the Court does not rely on Mr. Skance’s declaration, the Court need not reach the issue of Plaintiff’s objection.

2010, and that the change to the name on employee paychecks was semantic. In addition, because Plaintiffs' claim is that the remediation campaign conducted by BP Products through Atlantic Richfield was insufficient, the close relationship between those entities and BP North America is more than simply a "financial link." *Pantoja*, 640 F.Supp.2d at 1192. Rather, the "arrangement [is] relevant to the plaintiff's claim of wrongdoing." *Bowoto*, 312 F. Supp. 2d at 1241.

ii. Agency Relationship Between BP Products and BP p.l.c.

On the other hand, there is no issue of material fact regarding BP p.l.c.'s liability. The only direct link between BP p.l.c. and the conduct at issue is the fact that the British parent received payment as part of the sale of the Station to Conoco. However, as noted above, the consideration granted during that transaction was for the execution of a Noncompetition Agreement, not the sale of property. BP p.l.c.'s prospective agreement not to compete with Conoco does not indicate that it exerted control over the sale. At most, it suggests involvement with a single negotiation, rather than influence over the subsidiary's day-to-day operations. More importantly, unlike the remediation efforts, the sale of the Station to Conoco did not give rise to the alleged harms, and is thus less "relevant to the plaintiff's claim of wrongdoing." *Id.*

Therefore, the Court GRANTS Defendants' motion for summary judgment as to BP p.l.c. but DENIES the motion as to BP North America.

2. Demetrious Barrous' Standing to Sue

a. Tort Claims

Defendants argue that Demetrious Barrous lacks standing to sue for damage to the Jimmy's Property under a tort theory because he has "no ownership, possessory or any other interest" in the property. MSJ 1 at 17. The proper plaintiff in an action for trespass to real property is the person in actual possession. *Smith v. Cap Concrete, Inc.*, 133 Cal. App. 3d 769, 774 (Cal. Ct. App. 1982) "Any interest sufficient to be dignified as a property right" will support an action based on a private nuisance, including a tenancy for a term. *Venuto v. Owens-Corning Fiberglas Corp.*, 22 Cal. App. 3d 116, 125 (Cal. Ct. App. 1971). However, "such right does not inure in favor of a licensee, lodger or employee." *Id.*

Here, Plaintiffs have alleged that Demetrious Barrous is the manager of the Restaurant and beneficiary of the living trust that owns the Jimmy's Property. *See* ECF No. 92 (Barrous Decl.) ¶ 2-3. Mr. Barrous cannot assert standing to sue as the manager of the Restaurant. While he may spend every waking hour on the property, the record shows his status to be that of an employee, not a tenant or owner. Nor does Mr. Barrous have standing as a trust beneficiary. *See Saks v. Damon Raike & Co.*, 7 Cal. App. 4th 419, 427 (Cal. Ct. App. 1992) ("The beneficiary of a trust generally is not the real party in interest and may not sue in the name of the trust. A trust beneficiary has no legal title or ownership interest in the trust assets; his or her right to sue is ordinarily limited to the enforcement of the trust, according to its terms.").⁸ The Court therefore GRANTS Defendants' motion to bar Mr. Barrous from pursuing tort claims against Defendants.

b. Contract Claims

Mr. Barrous was a signatory to the Access Agreement, along with his mother and father. *See, e.g.*, ECF No. 66, Ex. A (Barrous Depo.) at 96. Defendants argue that he signed on behalf of his employer, Jimmy's Restaurant, and that he therefore lacks standing to sue. *See, e.g., Hoot Winc, LLC v. RSM McGladrey Fin. Process Outsourcing, LLC*, 2011 WL 718662, *2 (S.D. Cal. Feb. 22, 2011) (noting that where an agent signs a contract on behalf of a principal, only the principal can enforce the contract).

Although Mr. Barrous is named in the First Amended Complaint ("FAC") as "Demetrious Barrous, an individual, dba Jimmy's Restaurant," when asked why he was made a party to the Access Agreement, Mr. Barrous testified: "I guess they wanted me to sign it. I don't know." ECF

⁸ If Maria Barrous, as trustee and property owner, were not pursuing this claim, Demetrious Barrous might have standing to proceed. *See Saks*, 7 Cal. App. 4th at 427 ("Where a trustee cannot or will not enforce a valid cause of action that the trustee ought to bring against a third person, a trust beneficiary may seek judicial compulsion against the trustee. In order to prevent loss of or prejudice to a claim, the beneficiary may bring an action in equity joining the third person and the trustee.").

No. 66, Ex. A (Barrous Depo.) at 96:18-19. Whether Mr. Barrous signed the contract on behalf of his employer or as an individual is thus a question of fact.

Defendants also protest Mr. Barrous' contract claims on the basis that he suffered no damages as a result of the alleged breaches. The Access Agreement provides that "BP is solely responsible for...any damage...to property caused by the entry of BP or its employees." ECF No. 34, Ex. B (Access Agreement) ¶ 8. Mr. Barrous claims to have paid \$4,000 out of his own pocket to repair curbs and sprinklers allegedly damaged by Defendants during remediation, and Plaintiffs' assert that he now seeks compensation through their request for "restoration costs." See ECF No. 92 (Barrous Decl.) ¶ 18. As Defendants do not argue that they already assumed responsibility for those costs, there is an issue of fact as to whether Mr. Barrous' damages resulted from Defendants' alleged breach. Accordingly, the Court DENIES Defendants' motion to preclude Mr. Barrous from pursuing claims for breach of contract.

B. Tort Damages and Timeliness of Tort Claims

1. Whether Plaintiff May Seek "Prospective Damages" in Tort

Defendants do not dispute the substantive elements of Plaintiffs' tort claims. Instead, Defendants take issue with Plaintiffs' claims for "prospective damages," contending that "diminution in value and lost opportunity damages are unrecoverable" under a nuisance, trespass or negligence theory. MSJ 1 at 7.

To obtain prospective damages for nuisance or trespass, Plaintiffs must prove that the contamination of their property is permanent, rather than continuing. *FDIC v. Jackson-Shaw Partners No. 46, Ltd.*, 850 F. Supp. 839, 842, 844 (N.D. Cal. 1994); *Holdgrafer v. Unocal Corp.*, 160 Cal. App. 4th 907, 926 (Cal. Ct. App. 2008). The crucial distinction between a permanent and continuing harm is whether the harm is abatable. *Mangini v. Aerojet-General Corp.*, 230 Cal. App. 3d 1125, 1148 (Cal. Ct. App. 1991). Whether contamination by toxic waste is a permanent or

1 abatable injury is ordinarily a question of fact turning on the nature and extent of the
 2 contamination. *Id.* at 1148. Where a party cannot produce “substantial evidence” that the harm is
 3 capable of being abated at a reasonable cost, the nuisance must be deemed permanent. *Mangini v.*
 4 *Aerojet-General Corp.*, 12 Cal. 4th 1087, 1090 (Cal. 1996). However, if the evidence reasonably
 5 supports a finding of either permanent harm or abatable harm, a plaintiff may elect which type of
 6 harm to pursue. *Beck Dev. Co. v. S. Pac. Trans. Co.*, 44 Cal. App. 4th 1160, 1217 (Cal. Ct. App.
 7 1996).⁹

8
 9 BP argues that “the DEH’s determination that the property has been adequately assessed
 10 and remediated precludes Plaintiffs’ efforts to treat this case as ‘permanent.’” MSJ 1 Reply at 3.
 11 BP relies on two documents: (1) DEH’s letter of May 27, 2011 noting that the agency is preparing
 12 to close its investigation of the properties neighboring the Station because it has concluded that

13
 14 ⁹ In their Rule 26 disclosures, Plaintiffs seek the following recovery:

- 15 (1) Lost opportunity damages for being unable to develop Plaintiffs’ property to
 16 maximize the property’s income earning potential because of the conduct alleged
 17 in the First Amended Complaint...;
 18 (2) Decreased value of the property because of the contamination...;
 (3) Restoration Costs for property to pre-contaminated state...;
 (4) Discomfort and Annoyance Damages...

19 Plaintiffs argue that these damages are not “prospective.” Instead, Plaintiffs assert that
 20 their claims refer to “current diminution in value and past diminution in value,” as well
 21 as “net cash flow lost by the plaintiffs as a result of their inability to obtain...financing”
 instead of “future lost sales.” Opp. To MSJ 1 at 22.

22 Plaintiffs’ claims are premised essentially on the assumption that but for
 23 Defendants’ unlawful conduct, Plaintiffs would have been able to profitably redevelop
 24 the Jimmy’s Property. At least one California court has suggested that damages related
 25 to the inability to finance or redevelop land should be considered “diminution of value”
 26 claims, and therefore precluded under a continuing harm theory. *See Gehr v. Baker*
 27 *Hughes Oil Field Operations, Inc.*, 165 Cal. App. 4th 660 (Cal. App. 2d Dist. 2008)
 28 (Plaintiff could not seek “interest rate differential damages” resulting from a bank’s
 unwillingness to refinance property contaminated by the Defendant because the harm to
 their property was continuing). As Plaintiffs do not cite contrary authority, the Court
 will characterize both their “lost opportunity” and “decreased value” claims to be
 “diminution in value” claims requiring a finding that the harm is permanent.

1 “the residual soil and groundwater contamination at the site does not pose a continuing, significant
2 threat to groundwater resources, human health or the environment,” ECF No. 67 (Lee Decl.), Ex.
3 G; and (2) DEH’s letter of August 5, 2011 stating that “no further action is required at your site
4 while we review your file for possible case closure.” ECF No. 103-3, Ex. A (Lee Supl. Decl.).
5 According to BP, the DEH’s communications indicate that the harm to Plaintiffs’ property is not
6 only “abatable...[it] has now been abated.” MSJ 1 at 9. Defendants thus urge the Court to hold
7 that Plaintiffs cannot recover for any diminution of the value of their property.
8

9 Plaintiffs counter with an expert report opining that the contamination of the Jimmy’s
10 Property will likely persist for decades and that genuine remediation would be “cost prohibitive.”
11 See ECF No. 93 (Helm Decl.) at ¶ 8. Plaintiffs’ expert further states that in his experience, it is not
12 uncommon for the DEH to reopen a site after a No Further Action letter has been issued. *Id.* at ¶ 9.
13 In addition, Plaintiffs note that Defendants’ expert admits that despite the DEH’s letter, “some
14 residual contamination exists above the cleanup levels proposed in the CAP.” See ECF No. 67
15 (Lee Decl.) at ¶ 10.
16

17 Defendants cite no authority for the proposition that an agency “no further action” letter
18 requires a finding that a harm is abatable as a matter of law. In *Capogeannis v. Superior Ct.*, 12
19 Cal. App. 4th 668 (Cal. Ct. App. 1993), relied upon by Defendants, the plaintiffs’ property was
20 contaminated by leakage from underground fuel storage tanks owned by the defendants. Because
21 the applicable statute of limitations had expired, the plaintiffs sought to characterize the harm as
22 continuing rather than permanent. In response, the defendants submitted expert testimony opining
23 that “[a]lthough the soil and groundwater contamination might be remediated to a level acceptable
24 to the Santa Clara Valley Water District and the Central Coast Regional Water Quality Control
25 Board, the contamination is not entirely abatable because there will always be some residual
26 contamination regardless of the technology or combination of technologies used.” *Id.* at 680.
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Based on the expert's report, the defendants argued that the contamination could not be abated and should be considered a permanent harm. *Id.* The Court of Appeal disagreed, reasoning in part that if the contamination could be reduced to meet government standards, "at the very least the question whether this was a permanent or a continuing nuisance was so close or doubtful as to empower the [plaintiffs] to proceed on a theory of continuing nuisance." *Id.* at 681. The court explained in dicta, "we are satisfied to presume that cleanup standards set by responsible public agencies sufficiently reflect expert appraisal of the best that can be done to abate contamination in particular cases. As judges we will not presume to insist upon absolutes these agencies do not require." *Id.* at 683.

Capogeannis does not require the Court to take Defendants' position. Although the Court of Appeal held that pollution capable of meeting regulatory standards *could* be considered abated, it did not find that it *must* be so characterized. *See also Holdgrafer v. Unocal Corp.*, 160 Cal. App. 4th 907, 926-27 (Cal. Ct. App. 2008) ("Cleaning up contamination to a level acceptable to or ordered by a governmental agency *may* suffice to establish that a trespass or nuisance is abatable and therefore continuing.") (emphasis added); *Mangini v. Aerojet-General Corp.*, 12 Cal. 4th 1087, 1102 (Cal. 1996) (while regulatory standards could provide evidence of abatability, because the EPA had not yet determined site-appropriate cleanup levels, "plaintiffs cannot rely on any regulatory agency as setting the standard for abatement in this case."). In fact, while *Capogeannis'* dicta puts a good deal of faith in government standards, its holding is that where the parties argue contamination can be reduced to such levels, the plaintiff may elect under which theory to proceed. *See also id.* (noting that *Capogeannis* presented a factual question).

A factual scenario much closer to the case at hand is presented by *Shamsian v. Atl. Richfield Co.*, 107 Cal. App. 4th 967 (Cal. Ct. App. 2003). In *Shamsian*, gasoline leakage from an underground storage tank formerly operated by the defendant caused soil and groundwater

contamination. *Id.* at 973. The defendant initiated a remediation program with agency oversight and hired an environmental consultant who eventually submitted a report to the governing agency requesting approval to cease remediation. *Id.* Based on that report, the agency issued a “no action letter.” *Id.* Shortly thereafter, the plaintiffs purchased a nearby property and hired an environmental consultant who determined that the soil was still contaminated above regulatory levels, and in greater levels than those reported by the defendant’s consultant. *Id.* The plaintiff sued, and the trial court found that because the agency had closed the investigation, the harm was abatable. *Id.* at 974. While plaintiff’s appeal was pending, the agency issued a “case reopen letter” stating its concern that the contamination had not been adequately addressed. *Id.* at 975.

Considering the record, the Court of Appeal found that the case presented a factual question:

Although the [Defendants’] site disclosure request and the [agency’s] “no further action” letter create a reasonably deducible inference that the contamination at the site was remediated, the report prepared by [plaintiffs’ consultant], and the [agency’s] subsequent case reopen letter create an equally reasonably deducible inference that the contamination at the site still exceeds regulatory limits and was not properly remediated. As we previously indicated, we must resolve all doubt regarding the propriety of granting summary judgment in favor of the party opposing it. The evidence submitted below and the case reopen letter create doubt as to the propriety of granting summary judgment.

Id. at 982.

Defendants argue that unlike in *Shamsian*, Plaintiffs here “have presented no evidence that the environmental condition of their property is any different from what DEH relied upon when it issued its letter requiring ‘no further action.’” MSJ 1 Reply at 5. The Court agrees that the evidence offered by Plaintiffs to show the insufficiency of BP’s remediation effort is weaker than the evidence before the court in *Shamsian*. However, *Shamsian* requires only that Plaintiffs’ evidence creates a “reasonably deductible inference” that the contamination at the Site was not properly remediated. *Shamsian*, 107 Cal. App. 4th at 982. Plaintiffs’ expert report and the fact that

contamination levels remain above those initially proposed by the Defendants and approved by the SCVWD create such an inference. Therefore, the Court DENIES Defendants' motion for summary judgment as to Plaintiffs' tort claims for prospective damages.

2. Whether Plaintiffs' Tort Claims Against Conoco are Time-Barred

California Code of Civil Procedure § 338(b) establishes a three-year limitation period for claims based on "trespass upon or injury to real property." Whether claims for negligence, nuisance, or trespass, are time-barred under Cal. Code Civ. P. § 338(b) depends on when the cause of action accrued. *Mortkowitz v. Texaco*, 842 F. Supp. 1232, 1237 (N.D. Cal. 1994). Resolution of a statute of limitations issue is normally a question of fact. *Fox v. Ethicon Endo-Surgery, Inc.*, 35 Cal. 4th 797, 807 (Cal. 2005).

In the case of injury to real property, the statute of limitations generally runs from the date of the act causing "immediate" and "permanent" injury. *Mortkowitz*, 842 F. Supp. at 1237. However, where a plaintiff could not have discovered the factual basis for the claim despite reasonable diligence, the claim does not accrue until the plaintiff has, or should have, inquiry notice of the facts giving rise to the action. *Fox*, 35 Cal. 4th at 807. Unlike ignorance of the claim itself, "failure to discover, or have reason to discover, the identity of the defendant does not postpone the accrual of a cause of action." *Norgart v. Upjohn Co.*, 21 Cal. 4th 383, 399 (Cal. 1999).¹⁰

¹⁰ As the California Supreme Court has explained, "the rationale for distinguishing between 'ignorance' of the defendant and 'ignorance' of the cause of action itself appears to be premised on the commonsense assumption that once the plaintiff is aware of the latter, he normally has sufficient opportunity, within the applicable limitations period, to discover the identity of the former. He may often effectively extend[] the limitations period in question by the filing and amendment of a Doe complaint and invocation of the relation-back doctrine." *Norgart*, 21 Cal. 4th at 399 (internal citations omitted).

Conoco argues that because Plaintiffs received reports in 2002 and 2005 indicating that Conoco had conducted an “enhanced leak detection test” revealing a “moderate-level release from the 10,000-gallon super unleaded tank [at the Station]” they should have known “by 2002 (and certainly no later than 2005) of the facts on which their claims...are based.” *See* MSJ 3 at 7 (citing ECF No. 80 (Lathrop Decl.) ¶ 3-5). However, as Plaintiffs point out, their cause of action accrued not when they learned that the Station was contaminated, but when they learned that the Jimmy’s Property was contaminated. *See, e.g., Civic Western Corp. v. Zila Indus., Inc.*, 66 Cal. App. 3d 1, 16 (Cal. Ct. App. 1977) (“The essence of the cause of action for trespass is an ‘unauthorized entry’ onto the land of another.”); *Yamagiwa v. City of Half Moon Bay*, 523 F. Supp. 2d 1036, 1101 (N.D. Cal. 2007) (nuisance requires substantial and unreasonable interference with the use of property). Conoco does not offer evidence as to when contamination migrated onto the Jimmy’s Property. As Conoco bears the burden of establishing that Plaintiffs’ claims are time-barred, their failure to produce evidence on this point is fatal to their motion.

Furthermore, under a permanent harm theory, Plaintiffs’ claim may not have accrued until the contamination was discovered to be unabatable. *See Bartleson v. United States*, 96 F.3d 1270, 1277 (9th Cir. 1996) (The statute of limitations did not begin to run “until the plaintiffs realized that they could not be given assurances regarding future shelling and that they would be required to report such shelling to future purchasers.”). As discussed above, when -- and whether -- the harm became unabatable is unclear. The Court DENIES Conoco’s motion for summary judgment as to Plaintiffs’ tort claims.

C. Contract Claims

Plaintiffs allege that both BP and Conoco breached the Access Agreement by:

(1) failing to perform remediation activities directed by the SCVWD in accordance with generally accepted practices and standards; (2) failing to protect the value of Plaintiffs' property; (3) failing to provide notice before conducting monitoring activities; (4) assigning rights and obligations under the contract to Conoco without Plaintiffs' written consent; and (5) failing to remedy the contamination. *See* ECF No. 34 (FAC) at ¶¶ 43-47. The Court considers Plaintiffs claims against BP and Conoco, as well as their objections, separately.

1. Whether BP's Alleged Breaches of the Access Agreement are Causally Related to Plaintiffs' Damages

BP argues that Plaintiffs cannot seek diminution in value damages under a contract theory because such damages are not causally connected to BP's alleged breaches. In order to recover damages for breach of contract, a plaintiff must show that the breach was a "substantial factor" in causing the harm. *US Ecology, Inc. v. State of Cal.*, 129 Cal. App. 4th 887, 909 (Cal. Ct. App. 2005). The term "substantial factor" has no precise definition, but "it seems to be something which is more than a slight, trivial, negligible, or theoretical factor in producing a particular result." *Id.* (citing *Espinosa v. Little Co. of Mary Hospital*, 31 Cal. App. 4th 1304, 1314 (Cal. Ct. App. 1995)).

In its Order of October 13, 2010, this Court held that the Access Agreement "is unambiguous in imposing no requirement that Defendants undertake any particular remediation ... Plaintiffs cannot state a claim for breach of contract based on Defendants' failure to remedy the contamination." ECF No. 29 at 7 (Order Granting in Part and Denying in Part Motions to Dismiss). Accordingly, no contract damages can stem directly from BP's alleged failure to remedy the pollution. However, Plaintiffs may

1 still be able to seek damages for other alleged breaches if there is a genuine issue of
 2 material fact as to whether those breaches were a substantial factor in diminishing the
 3 value of the Jimmy's Property.

4 **a. Failure to "Protect the Value" of the Jimmy's Property**

5 The Access Agreement states that "BP agrees to provide an indemnity to any
 6 lender, lessee or purchaser" of the Jimmy's Property to insure against liability resulting
 7 from contamination caused by BP. ECF No. 34, Ex. B (Access Agreement) ¶ 18. BP
 8 argues that it complied with the "Value Protection Agreement" by providing an
 9 indemnity agreement, or "comfort letter," to Plaintiffs, which they allegedly used to seek
 10 financing. However, the evidence cited by BP suggests it was Conoco, not BP, who
 11 provided an indemnity letter. *See, e.g.* ECF No. 66, Ex. A (Barrous Depo.) at 174. The
 12 plain language of the provision indicates that it is "BP" who is required to issue an
 13 indemnity letter, not a third party. Even if Conoco issued the letter at BP's request, it is
 14 unclear whether that would constitute performance under the contract by BP. Therefore,
 15 there is an issue of fact as to whether BP was in breach.

16 Plaintiffs argue that uncertainty over whether BP or Conoco was responsible for
 17 indemnifying potential lenders "negated the value of the defendants [sic] supposed
 18 comfort letters." Opp. to MSJ 1 at 23.¹¹ According to Plaintiffs' expert, the fact that
 19 only Conoco issued a comfort letter impacted Plaintiffs' ability to finance their property
 20 because of the assumption that "each company is purporting to provide indemnity for
 21 their own specific wrongdoing." ECF No. 94 (La Barbera Decl.), Ex. A at 2. As
 22 potential lenders would be aware that there were multiple parties responsible for the
 23 contamination of the Jimmy's Property, such uncertainty might have deterred creditors.
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BP has offered no evidence to suggest that confusion over the responsible party did not diminish the value of Plaintiffs' property. Whether BP's breach was a "substantial factor" in plaintiff's claims for damages is therefore a factual question.

b. Failing to Provide Notice Before Conducting Monitoring Activities

Neither party provides evidence as to whether Defendants failed to provide notice before conducting monitoring activities, nor specifically addresses this argument in their briefs. As such, there is no factual issue as to whether such a breach could give rise to Plaintiffs' claims for damages.

c. Assigning the Agreement to Conoco Without Written Consent

"An assignment of a right is a manifestation of the assignor's intention to transfer it by virtue of which the assignor's right to performance by the obligor is extinguished in whole or in part and the assignee acquires a right to such performance." Restatement (Second) of Contracts § 317(1). The form of a transfer or assignment of contract rights is irrelevant, so long as "the intention of the transferor is ascertainable." *Anglo Cal. Nat'l Bank v. Kidd*, 58 Cal. App. 2d 651, 655-56 (Cal. App. 1943); *see also SR Intl Bus. Ins. Co. v. World Trade Ctr. Props., LLC*, 394 F. Supp. 2d 585, 592-93 (S.D.N.Y. 2005) ("Regardless of the form whereby the December 2003 transaction was structured, the substance of the Purchase Agreement included a de facto assignment of the underlying rental insurance policies at issue here."); *Greco v. Or. Mut. Fire Ins. Co.*, 191 Cal. App. 2d 674, 683 (Cal. Ct. App. 1961) (assignment of accrued right to insurance proceeds may be expressed orally, in writing, or "may be the product of inference"). A provision restricting the assignment of a contract is generally enforceable. *See, e.g., Henkel Corp. v. Hartford Accident and Indemnity Co.*, 29 Cal. 4th 934, 943 (Cal. 2003).

A reasonable jury could infer that BP intended to transfer its right to access the Jimmy's Property to Conoco. Defendants concede that in 2005, Conoco assumed the "lead role" in conducting remediation activities from BP, and that no agreement explicitly granted Conoco access to the property. They argue instead that "Secor [the entity retained by Defendants to conduct the remediation] accessed Plaintiffs' property as their *joint* contractor pursuant to BP's Access Agreement." MSJ 3 Reply at 10. However, even if BP intended only to *share* its contractual rights with Conoco, there is a question of fact as to whether such conduct would constitute a "de facto assignment" in violation of the non-assignment provision. *SR Intl Bus. Ins. Co.*, 394 F. Supp. 2d at 593. Accordingly, the Court GRANTS Defendants' motion as to Plaintiffs' claim that BP breached the notice and remediation provisions, but DENIES the motion as to the Value Protection Agreement and the non-assignment clause.

2. Whether Plaintiffs Can State a Contract Claim Against Conoco

a. Breach of the Access Agreement

Conoco argues that it cannot be held liable for breach of contract because any alleged assignment of the Access Agreement in contravention of the non-assignment provision is invalid. *See, e.g., Henkel Corp.*, 29 Cal. 4th at 943 ("Whether or not Amchem No. 1 assigned any benefits under the liability policies to Amchem No. 2, any such assignment would be invalid because it lacked the insurer's consent."). If there is no valid contract between Plaintiffs and Conoco, the company contends, there can be no breach.

While Conoco's argument has a certain syllogistic appeal, the Court is not convinced. The cases cited by Conoco hold only that a non-assignment clause is enforceable *by a party to the contract*. *See id.*; *Johnson v. First Colony Life Ins. Co.*, 26

1 F. Supp. 2d 1227, 1230 (C.D. Cal. 1998) (“Nonassignability clauses are routinely upheld
 2 as valid in California.”). It is clear that the Access Agreement’s unilateral non-
 3 assignment provision was intended to benefit Plaintiffs, not to be used as a shield by a
 4 putative assignee. *See, e.g., Klamath Land & Cattle Co. v. Roemer*, 12 Cal. App. 3d 613,
 5 619 (Cal. App. 5th Dist. 1970) (“A nonassignability clause is for the benefit of the
 6 vendor only. It in no way affects the validity of an assignment without the vendor’s
 7 consent as between his vendee, the assignor, and a third person assignee; the interest of
 8 the assignor in the contract passes to the assignee subject only to the rights of the original
 9 seller.”). Furthermore, it is clear that Conoco benefited from the Access Agreement by
 10 being able to enter Plaintiffs’ property without consideration. *See Walmsley v. Holcomb*,
 11 61 Cal. App. 2d 578, 582 (Cal. Ct. App. 1943) (one who accepts the benefits of
 12 contractual rights may be “estopped from arguing that no assignment occurred”); *see*
 13 *also* Cal. Civ. Code § 1589 (“Voluntary acceptance of the benefit of a transaction is
 14 equivalent to a consent to all the obligations arising from it, so far as the facts are known,
 15 or ought to be known, to the person accepting.”).¹² In addition, the fact that Conoco
 16 issued a “comfort letter” to Plaintiffs suggests the company believed it had some
 17 obligation under the Access Agreement’s value protection provision. As discussed
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21 ¹² As Conoco notes, section 1589 “has generally been held to apply only where the
 22 person accepting the benefit was a party to the original transaction.” *Recorded Picture*
 23 *Co. [Productions] Ltd v. Nelson Entm’t*, 53 Cal. App. 4th 350, 362 (Cal. Ct. App. 1997)
 24 (internal citations omitted). Under a well established exception to the general rule,
 25 section 1589 “requires the [non-party] assignee of an executory contract to accept the
 26 burdens when *all* the benefits of a full performance have inured to him.” *Id.* (emphasis
 27 in original). Clearly, all of the benefits of the Access Agreement have not inured to
 28 Conoco; by the time Conoco assumed responsibility for the cleanup, BP had been
 “benefitting” from the contract for five years. However, while *Recorded Picture Co.*
[Productions] Ltd would preclude a finding that Conoco assumed *all* of BP’s
 obligations, it does not suggest that Conoco could not assume *any* responsibility under
 the contract.

1 above, there is a factual question as to whether BP intended to transfer its right to access
 2 the Jimmy's Property to Conoco. Therefore, a reasonable jury could conclude that
 3 Conoco was bound to comply with at least *some* of BP's contractual obligations.

4 There is also a factual question as to whether Conoco breached those obligations
 5 by transferring its "right" to enter Plaintiffs' property for the purpose of conducting
 6 remediation activities to Delta without consent. Douglas Umland, Delta's Rule 30(b)(6)
 7 designee, testified that as of the summer of 2009, it was his "understanding that we were
 8 okay to operate [on the Jimmy's Property] under an assignable condition with the
 9 existing agreement." ECF No. 97-1, Ex. D (Umland Depo.) at 43. Mr. Umland also
 10 testified that he learned of that "decision" from Shelby Lathrop, Conoco's site manager.
 11 *Id.* While Conoco attempts to "clarify" Mr. Umland's statements with a supplemental
 12 declaration stating that Delta was acting as BP's agent, Plaintiffs' evidence is sufficient
 13 to meet the summary judgment standard. The Court DENIES Conoco's motion to
 14 dismiss Plaintiffs' claim that Conoco breached its contractual obligations by attempting
 15 to assign contractual rights to Delta.

18 **b. Interference with Contractual Relations**

19 Plaintiffs also claim that Conoco interfered with the Access Agreement by (1)
 20 releasing BP of its remediation obligations in 2009; (2) attending mediation in lieu of
 21 BP; and (3) assigning its rights under the Access Agreement to Delta. *See* Opp. to MSJ 3
 22 at 21-22. As a result of Conoco's actions, Plaintiffs argue, Defendants "abdicated
 23 responsibility for the cleanup." *Id.* at 22.

25 A claim for intentional interference of contractual relations requires "(1) a valid
 26 contract between plaintiff and a third party; (2) defendant's knowledge of this contract;
 27 (3) defendant's intentional acts designed to induce a breach or disruption of the
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1 contractual relationship; (4) actual breach or disruption of the contractual relationship;
 2 and (5) resulting damage.” *Pac. Gas & Elec. Co. v. Bear Stearns & Co.*, 50 Cal.3d 1118,
 3 1126 (1990). Intent to interfere is essential; “if the actor does not have this purpose, his
 4 conduct does not subject him to liability *even if it has the unintended effect of deterring*
 5 *the third person from dealing with the other.*” *Kasparian v. Cty. of Los Angeles*, 38 Cal.
 6 App. 4th 242, 270-71 (Cal. Ct. App. 1995) (emphasis in original).

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 8 Conoco does not dispute that it was aware of the Access Agreement. However,
 9 there is no evidence that Conoco *intended* to disrupt BP’s valid contractual relationship
 10 with Plaintiffs. In addition, as noted above, BP owed Plaintiffs no obligation to
 11 remediate the Jimmy’s Property; thus, any claim that Conoco’s 2009 agreement with BP
 12 resulted in BP’s abdication of its cleanup responsibilities must fail. Furthermore, the
 13 2009 agreement releases BP from any claims *by Conoco* for environmental liabilities, but
 14 does not purport to absolve BP of its obligations to third parties. *See* ECF No. 99, Ex. I
 15 at 6. Conoco’s attendance at the mediation session instead of BP does not establish
 16 interference with the Access Agreement; the correspondence between the parties
 17 suggests that Conoco participated because it was the lead party in the remediation, not
 18 because it intended to discourage BP from attending. *See* ECF No. 97 (Ellenberg Decl.),
 19 Ex. Q. Even if Conoco did seek to insert itself in the mediation in BP’s place, Plaintiffs
 20 have not claimed any damages as a result. Therefore, the Court GRANTS Conoco’s
 21 motion for summary judgment as to Plaintiffs’ claim for intentional interference with
 22 contractual relations.
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25 **D. Punitive Damages**

26 Under California law, punitive damages may be appropriate “where it is proven
 27 by clear and convincing evidence that the defendant has been guilty of oppression, fraud,
 28

or malice.” Cal. Civ. Code § 3294. While punitive damages are generally found to apply only in cases of intentional harm, they may also be allowed in unintentional tort claims. *See Potter v. Firestone Tire & Rubber Co.*, 6 Cal. 4th 965, 1004 (Cal. 1993) (“Punitive damages sometimes may be assessed in unintentional tort actions under Civil Code section 3294”). Malice may be shown where the defendant exhibits “the motive and willingness to vex, harass, annoy, or injure,” *Nolin v. Nat’l Convenience Stores, Inc.*, 95 Cal. App. 3d 279, 285 (Cal. Ct. App. 1979), or a “conscious disregard of the rights and safety of others.” *Potter v. Firestone Tire & Rubber Co.*, 6 Cal. 4th 965, 1000 (Cal. 1993). A plaintiff may establish malice “by indirect evidence from which the jury may draw inferences.” *Taylor v. Superior Court*, 24 Cal. 3d 890, 894 (Cal. 1979).

“In the usual case, the question of whether the defendant’s conduct will support an award of punitive damages is for the trier of fact, since the degree of punishment depends on the peculiar circumstances of each case.” *Johnson & Johnson v. Superior Ct.*, 192 Cal. App. 4th 757, 762 (Cal. Ct. App. 2011) (internal citations omitted). A court may adjudicate the issue of punitive damages at the summary judgment stage, but should not impose on a plaintiff the obligation to “prove” its case. *Id.* “Summary judgment on the issue of punitive damages is proper only when no reasonable jury could find the plaintiff’s evidence to be clear and convincing proof of malice, fraud or oppression.” *Id.*

Where a plaintiff seeks punitive damages against a corporate employer, the wrongful act giving rise to the harm must be committed by an “officer, director, or managing agent” of the corporation. *White v. Ultramar, Inc.*, 21 Cal. 4th 563, 572 (Cal. 1999) (citing Cal. Civ. Code § 3294(b)). The California Supreme Court has held that managing agents are “those employees who exercise substantial independent authority and judgment over decisions that ultimately determine corporate policy.” *Id.*

1 **1. Punitive Damages Against BP**

2 **a. BP's Delay in Implementing Remediation Activities**

3 The crux of Plaintiffs' argument for punitive damages is that despite notice of
 4 contamination at the Station for at least eight years, BP did not take remedial actions that
 5 might have prevented contamination at the Jimmy's Property until the company was
 6 ordered to do so by a state court. *See* Opp. to MSJ 4 at 2. While Plaintiffs' citations to
 7 the record leave much to be desired, they rely primarily on the expert report submitted by
 8 Ron Helm. Mr. Helm found that soil testing detected the presence of contaminants at the
 9 Station as early as 1992. *See* ECF No. 93 (Helm Decl.) Ex. A at 5. While Mr. Helm did
 10 not state specifically that BP conducted the testing, he noted that contamination analysis
 11 performed in 1994 was "part of the baseline assessment for the transfer of facility
 12 ownership from BP to Tosco." *Id.* Given that BP has conceded ownership of the Station
 13 in 1992, the Court agrees with Plaintiffs that a reasonable jury could conclude that BP
 14 had knowledge of contamination at the property in either 1992 or 1994.

15 It is undisputed that BP did not begin to conduct remediation activities at the
 16 Station until September 2002, when it implemented the CAP pursuant to the consent
 17 decree with the SCVWD and the Santa Clara DA's Office. *See* MSJ 1 at 4 (Defendants'
 18 Statement of Facts). Mr. Helm found that "both BP and ConocoPhillips improperly
 19 delayed implementing appropriate source control and remediation efforts to control the
 20 contamination This delay fell below generally accepted professional engineering
 21 standards." ECF No. 93 (Helm Decl.) ¶ 5. Plaintiffs also cite the testimony of Louis
 22 Mosconi, BP's Rule 30(b)(6) designee, who stated that of the thousands of remediation
 23 projects in which he has been involved, he could not think of one in which a district
 24 attorney's office has filed suit to compel cleanup. *See* ECF No. 97, Ex. B (Mosconi
 25 Depo.) at 95-96.

26 BP argues that Plaintiffs' allegations are insufficient to show malicious conduct.
 27 Instead, BP points out that "delay can occur for any number of reasons, including
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1 availability of contractors, government approval for permits, access agreements and other
 2 various factors that go into implementing a comprehensive remediation project.” MSJ 4
 3 at 13. BP notes that the cleanup in this case was delayed in 1999 by Plaintiffs’ refusal to
 4 grant access to the Jimmy’s Property, and in 2001 by the need to obtain a building permit
 5 from the City of San Jose. *See* MSJ 4 at nn.10-11.

6 Whether BP’s delay in implementing a remediation program can constitute
 7 “malice” under Section 3294 presents a close question. Plaintiffs have offered no
 8 evidence that BP intended to “vex, harass, annoy, or injure” them. *Nolin*, 95 Cal. App.
 9 3d at 285. However, California courts have found punitive damages awards appropriate
 10 for unintentional conduct “showing complete lack of concern regarding the harmful
 11 potential-the probability and likelihood of injury,” *id.*¹³ or a “conscious disregard of the
 12 rights and safety of others.” *Potter v. Firestone Tire & Rubber Co.*, 6 Cal. 4th 965, 1000
 13 (Cal. 1993).¹⁴ Here, a reasonable jury could find that BP’s inaction for nearly ten years
 14 exhibited clear and convincing evidence of a “complete lack of concern regarding the
 15 harmful potential” of the contamination at the Station. The Court therefore declines to
 16 find that BP’s conduct cannot constitute malice as a matter of law.

17
 18 ¹³ In *Nolin*, the Court of Appeal upheld a punitive award damage in a slip-and-fall case based
 19 on a finding that (1) Defendant’s store manager was aware of a defective pump nozzle that spilled
 20 gasoline, and of prior incidents of slip-and-fall, and reported these matters to defendant’s district
 21 representative, but no attempt was made to repair the equipment; (2) The store also sold motor oil
 22 by the can, without providing methods of opening cans or pouring the oil into the engine; and
 23 customers, borrowing ordinary can openers and fashioning makeshift funnels, frequently spilled
 24 oil; and (3) Defendant had no adequate cleanup procedure and no warning signs advising patrons
 25 of the hazards. *See* 95 Cal.App.3d 279.

26 ¹⁴ The California Supreme Court in *Potter* upheld a finding of malice in a toxic harm case,
 27 noting that “the trial court determined that . . . officials in key management positions at Firestone’s
 28 Salinas plant had increased knowledge regarding the dangers involved with the careless disposal of
 hazardous wastes, and had a specific, written policy for hazardous waste disposal. However, these
 officials, while professing support for the policy in written distributions, in actuality largely
 ignored the policy. The court found especially reprehensible the fact that Firestone, through its
 plant production manager, actively discouraged compliance with its internal policies and California
 law solely for the sake of reducing corporate costs. Under these circumstances, we believe there
 are sufficient facts supporting the trial court’s conclusion that such conduct displayed a conscious
 disregard of the rights and safety of others.” 6 Cal. 4th at 1000.

b. BP's Managing Agent

BP argues that even if its conduct was malicious, the corporation cannot be held liable because there is no evidence the decision to delay the cleanup was made by a “managing agent.” *See* Cal. Civ. Code § 3294(b). Again, the question of whether a corporate employee exercises “substantial independent authority and judgment over decisions that ultimately determine corporate policy” is highly factual. *See, e.g., White*, 21 Cal. 4th 563 (a regional director of eight stores who supervised 65 employees and had “most if not all” of the responsibility for running the stores had sufficient authority over corporate policy to be a “managing agent”); *but see Cruz v. HomeBase*, 83 Cal. App. 4th 160, 168 (Cal. Ct. App. 2000) (a supervisor subordinate to the store manager in a single outlet of a multi-store chain who “supervised only a few employees, and had authority over only one narrow area of the single store’s multifaceted operations: security” was not a managing agent as a matter of law).

Here, Plaintiffs assert that Scott Hootoon, a BP “portfolio manager,” is a “main actor” who “direct[ed] the purported ‘investigation’ and ‘remediation’” at the Station. Opp. to MSJ 4 at 10.¹⁵ Plaintiffs claim that Mr. Hootoon’s “failure to act promptly and diligently to clean-up [the Station] showed a conscious disregard on the behalf of BP towards the adjacent landowners.” *Id.* Plaintiffs also distinguish the cases relied upon by Defendants by pointing out that unlike the commission of battery by a security supervisor, *Cruz*, 83 Cal. App. 4th 160, or sexual harassment of an employee by her boss, *Kelly-Zurian v. Wohl Shoe Co.*, 22 Cal. App. 4th 397 (Cal. Ct. App. 1994), BP’s decision to delay remediation was not made by a “rogue employee.” Opp. to MSJ 4 at 9. Rather, BP’s conduct involved “multi-million dollar transactions between large oil

¹⁵ The only reference to Scott Hootoon that the Court has located in the record is a letter from Mr. Hootoon dated December 14, 2001. *See* ECF No. 99, Ex. J. It is addressed to the Environmental Compliance division at Tosco, Conoco’s predecessor, and states that under the “Tosco/BP sale agreement,” Tosco is responsible for “Corrective Action costs that may arise as a consequence of its ownership and operation of the site.” *Id.*

1 companies,” demanding the inference that the decisions alleged were “made with the
2 knowledge of the corporate entities and/or ratified.”¹⁶ *Id.*

3 There is a genuine issue of material fact as to whether the decision to delay
4 remediation was made by a managing agent. Plaintiffs have identified Mr. Hootoon, a
5 BP “portfolio manager,” and alleged that he was entrusted with overseeing the allegedly
6 unlawful cleanup. *See Egan v. Mut. of Omaha Ins. Co.*, 24 Cal. 3d 809, 823 (Cal. 1979)
7 (noting that the fact that the responsible party’s business card identified him as
8 “Manager” was relevant to the determination of whether he was a managing agent). The
9 evidence that Mr. Hootoon either made the decision to postpone remediation or had
10 discretion over “corporate policy” is thin. However, when viewed in the light most
11 favorable to Plaintiffs, Mr. Hootoon’s letter and his title as a “manager” could give rise
12 to the inference that he is a managing agent. Furthermore, a trier of fact could infer that
13 the decision whether to institute a multi-million dollar cleanup operation is the kind of
14 determination that could only have been made by a managing agent. In combination, a
15 jury could find that Plaintiffs have produced clear and convincing evidence of corporate
16 responsibility for the alleged conduct. The Court therefore DENIES BP’s motion for
17 summary judgment as to punitive damages.¹⁷

18 **2. Punitive Damages Against Conoco**

19 Plaintiffs claim that Conoco “operated the station in such a way as to allow
20 another dose of significant contamination...that ultimately migrated to Jimmy’s
21 Property.” *Opp. to MSJ* 4 at 15. In addition, Plaintiffs argue that punitive damages are
22 justified because Conoco “disrupted plaintiffs’ contractual relationship with BP.” *Id.* As

23 ¹⁶ *See Coll. Hosp. Inc. v. Superior Ct.*, 8 Cal. 4th 704, 726 (Cal. 1994) (“For purposes of
24 determining an employer’s liability for punitive damages, ratification generally occurs where, under
25 the particular circumstances, the employer demonstrates an intent to adopt or approve oppressive,
fraudulent, or malicious behavior by an employee in the performance of his job duties.”).

26 ¹⁷ Defendants also argue that punitive damages against BP North America and BP p.l.c. are
27 inappropriate because Plaintiffs have failed to establish an agency relationship between BP’s parent
28 and subsidiary corporations. The Court found above that such a relationship exists between BP
Products and BP North America, but not between BP Products and BP p.l.c. As such, the Court
GRANTS BP’s motion for summary judgment on punitive damages as to BP p.l.c.

discussed above, Conoco is not liable for “disrupting” BP’s obligations under the Access Agreement because Plaintiffs have produced no evidence that Conoco intended to interfere with the contract. Furthermore, Plaintiffs cite no competent evidence that Conoco’s operation of the Station released additional contaminants, nor that any alleged contamination was the result of Conoco’s malicious conduct. The Court therefore finds that there is no issue of material fact as to whether Conoco’s actions justify an award of punitive damages, and GRANTS Conoco’s motion for summary judgment.

E. Declaratory Relief

To state a claim for declaratory relief, a plaintiff must “set[] forth facts showing the existence of an actual controversy between the parties relating to their respective legal rights and duties and request[] that these rights and duties be adjudged.” *Qualified Patients Ass’n v. City of Anaheim*, 187 Cal. App. 4th 734, 756 (Cal. Ct. App. 2010). Declaratory relief generally “operates prospectively, and not merely for the redress of past wrongs,” *Gafcon, Inc. v. Ponsor & Assocs.*, 98 Cal. App. 4th 1388, 1403 (Cal. Ct. App. 2002), and should not be used to determine issues that are already “fully engaged by other causes of action.” *Hood v. Superior Ct.*, 33 Cal. App. 4th 319, 324 (Cal. Ct. App. 1995).

In its Order of October 13, 2010, the Court found that Plaintiffs had stated a claim for declaratory relief based on the existence of their ongoing contractual relationship with Defendants under the Access Agreement. *See* ECF No. 29 (Order Granting in Part and Denying in Part Motions to Dismiss). At that time, the Court concluded it was “too early to determine whether the resolution of [Plaintiffs’ contract claims] will fully clarify the parties’ rights and obligations under the contract going forward, and not merely in relation to Defendants’ past conduct.” *Id.* at 10. Given that the Court has now determined that there are issues of material fact as to the contractual relationship between Plaintiffs and both BP and Conoco, and that these motions for summary judgment do little to clarify the parties’ rights and obligations going forward, the Court DENIES

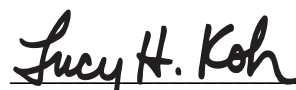
Defendants' motions for summary judgment on Plaintiffs' claims for declaratory relief.¹⁸

IV. ORDER

Good cause therefor appearing, the Court GRANTS in part and DENIES in part Defendants' motions for summary judgment.

IT IS SO ORDERED.

Dated: October 3, 2011



LUCY H. KOH
United States District Judge

¹⁸ The parties have also submitted a number of motions requesting admission of and objecting to evidence nearly a month after the submission of Defendants' first motion for summary judgment. See ECF No. 101; ECF No. 111; ECF No. 111. Notwithstanding the fact that these motions are untimely, the Court has addressed any evidentiary objections relevant to its consideration of the motions for summary judgment above.